

UTAH OIL AND GAS CONSERVATION COMMISSION

OIL WELL

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB REPORT add

* Location Abandoned - Well never drilled - 9-15-82

DATE FILED 12-8-80

LAND: FEE & PATENTED STATE LEASE NO ML-29523

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED: 12-18-80

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API:

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 9-15-82

FIELD: Wildcat 3/86

UNIT:

COUNTY: Garfield

WELL NO: Monroe #32-2

API NO. 43-017-30099

LOCATION 1968' FT. FROM (N) ☒ LINE.

543'

FT. FROM (E) ☒ LINE.

SE NE

1/4 - 1/4 SEC 2

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				35S	7E	2	WILLIAM C. KIRKWOOD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

ML-29523

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐Other ☐Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

William C. Kirkwood

3. Address of Operator

P.O. Box 3439, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surfaceAt proposed prod. zone 1968 FNL & 543' FEL **SE NE**

9. Well No.

32-2 Monroe

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 2, T35S-R7E

12. County or Parrish 13. State

Garfield Co. Utah

14. Distance in miles and direction from nearest town or post office*

Approximately 21 miles south east of Boulder, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig, line, if any) 543'

16. No. of acres in lease

320

17. No. of acres assigned
to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

N.A.

19. Proposed depth

400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6379' GR (ungraded)

22. Approx. date work will start*

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6-1/2"	4-1/2"	9.5#	400'	cement to surface

It is proposed to drill the above referenced well to the White Rim Formation @
400' ±.

The White Rim Formation is exposed in out-croppings throughout the area. BOB will
consist of rotating head only.

RECEIVED

DEC 08 1980

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 12/18/80

BY: *C. J. [Signature]*DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title

Agent

Date 12-3-80

(This space for Federal or State office use)

Permit No. 43-017-30099

Approval Date

Approved by

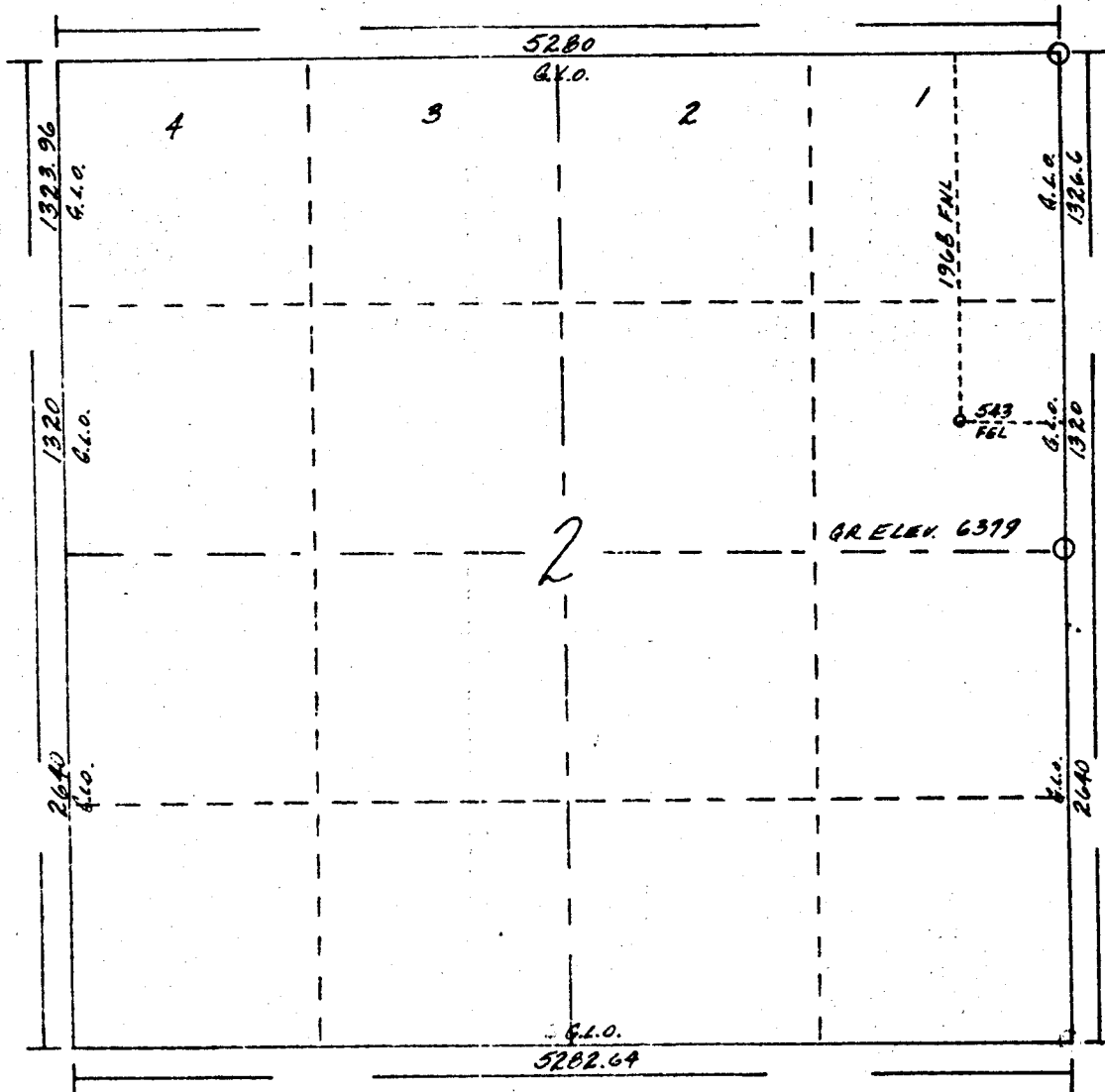
Title

Date

Conditions of approval, if any:



R. 7 E.



Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from *Wallace Averett*
for *WILLIAM C. KIRKWOOD*
determined the location of *#32-2 MONROE*
to be *1968' FNL & 543' FEL* of *Section 2 Township 35 S.*
Range 7 E. of the Salt Lake Base and Meridian
Garfield County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of .

32-2 MONROE

Date: 10-21-80

Licensed Land Surveyor No. 4189
State of Utah

DUPLICATE COPIES OF WELL HISTORY INFORMATION

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

ML-29523

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

William C. Kirkwood

3. Address of Operator

P.O. Box 3439, Casper, Wyoming 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

At proposed prod. zone

1968 FNL & 543' FEL

7. Unit Agreement Name

32-2 Monroe

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 2, T35S-R7E

14. Distance in miles and direction from nearest town or post office*

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(Also to nearest drlg. line, if any)

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RECEIVED

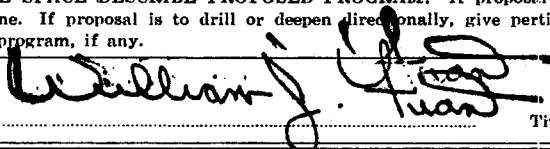
DEC 08 1980

DIVISION OF
OIL, GAS & MINING

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Agent

Date

12-3-80

(This space for Federal or State office use)

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Approval Date

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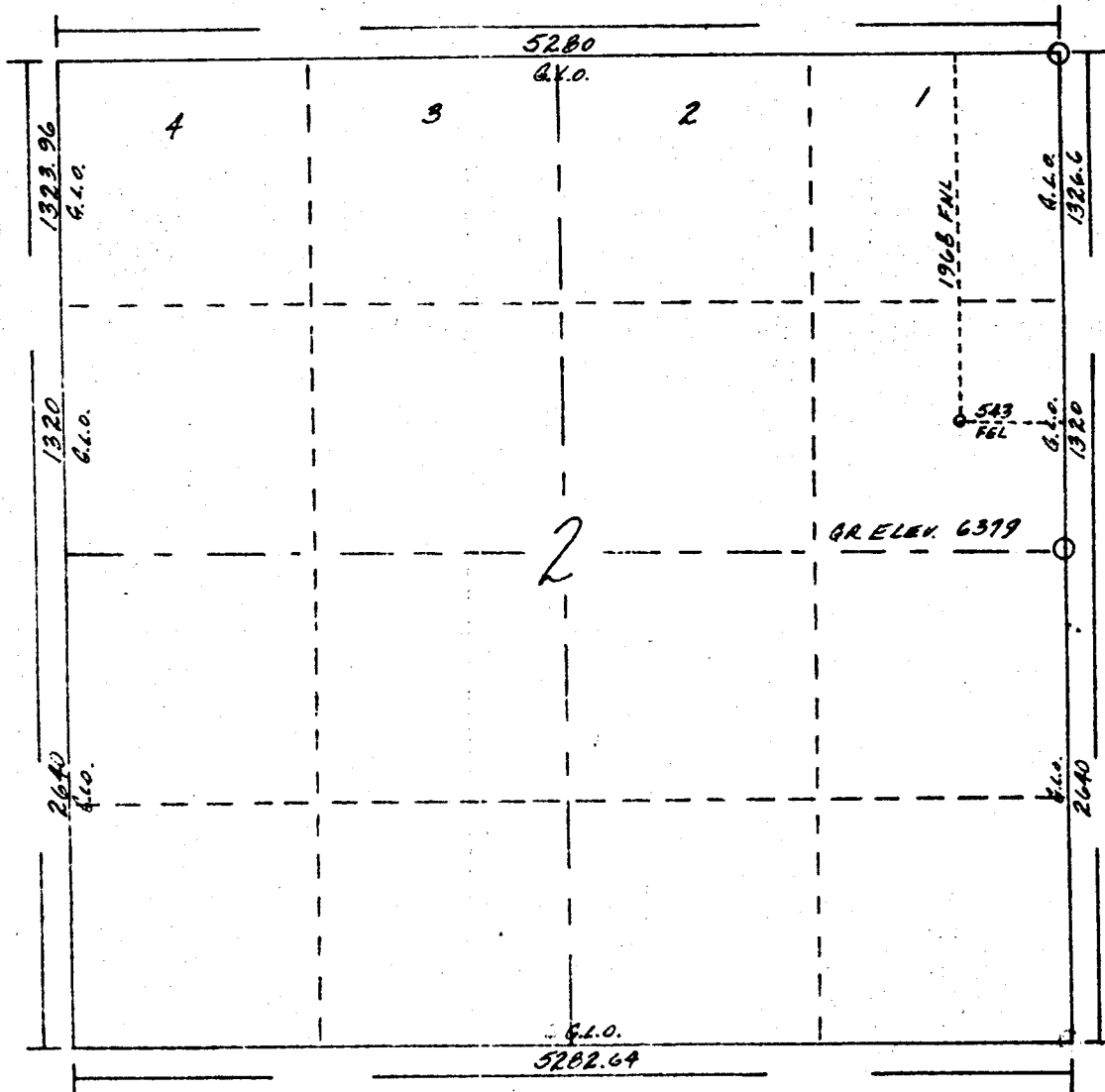
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Range 7 E. of the Salt Lake Base and Meridian
Garfield County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of .

32-2 MONROE

Date: 10-21-80

Licensed Land Surveyor No. 4189
State of Utah

ENVIRONMENTAL EVALUATION
FOR PROPOSED STATE ACTIONS

State Clearinghouse, Attn: A-95 Coordinator, Room 124 State Capitol, Salt Lake City, Utah 84114, Tel: (801) 533-6081

1. Legal Applicant (State Agency, address, city, state, ZIP code)

Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

2. State Application Identifier Number

3. Approximate date action will be
initiated: Feb. 16, 1981

4. Type of Action

☐ Lease ☒ Permit ☐ License ☐ Land Acquisition
☐ Land Sale ☐ Land Exchange ☐ Other (specify) _____

5 a. Title of proposed action: Well drilling Circle Cliffs area.

5 b. Description

The applicant proposes to drill four wells to the White Rim Formation 1050' + approximately 20 miles south east of Boulder, Utah, in the Circle Cliffs area, Garfield County Utah. A small drilling rig will be brought into the sites and a mud pit constructed. The pad size will be approximately 1 acre.

6. Lands Affected (Site location map required)

NE $\frac{1}{4}$ NE $\frac{1}{4}$ and the NW $\frac{1}{4}$ SW $\frac{1}{4}$ section 36 T 34S, R 6 East, SLBM

NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec 32 T 34S, R 7 East, SLBM

SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec 2 T 35S, R 7 East, SLBM

7. Possible significant impacts likely to occur

No archeological resources will be impacted according to survey done for operator. Impacts to wildlife or domestic grazers is expected to be minimal due to the small size of the sites and the fact that only 2 3/4 miles of road will be built.

8. For further information contact: Cleon B. Feight

Telephone No. 533-5771

9. Signature and Title of Authorized Officer

Date: 1/14/81

**** FILE NOTATIONS ****

DATE: Dec 16, 1980
OPERATOR: William C. Kirkwood
WELL NO: Monroe-32-2
Location: Sec. 2 T. 35S R. 7E County: Garfield

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-017-30099

CHECKED BY:

Petroleum Engineer: _____

Director: OK rule C-3 f

Administrative Aide: C-3 spacing

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation SL

Plotted on Map ☐

Hot Line ☒

Approval Letter Written ☒

P.I. ☒

December 18, 1980

William C. Kirkwood
P. O. Box 3439
Casper, Wyoming 82602

Re: Well No. Monroe 32-2
Sec. 2, T. 35S, R. 7E
Garfield County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30099.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/ka
cc: Donald Prince



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 29, 1982

William C. Kirkwood
P. O. Box 3439
Casper, Wyoming 82602

Re: See attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Well No. Hatch Canyon Unit 34-16C
Well No. Hatch Canyon Unit 34-16D
T. 31S, R. 15E, Sec. 16
Garfield County, Utah

Well No. C.C. #14-36
Well No. Garfield #41-36
T. 34S, R. 6E, SEC. 36
Garfield County, Utah

Well No. White Rim #41-32
T. 34S, R. 7E, SEC. 32
Garfield County, Utah

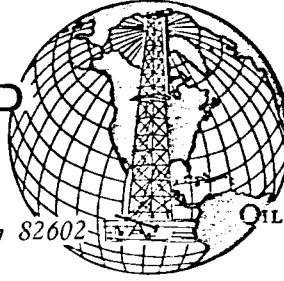
Well No. Monroe #32-2
T. 35S, R. 7E, SEC. 2
Garfield County, Utah

C

WILLIAM C. KIRKWOOD

Suite 300 Market Square Building — 307/265-5178

P. O. Drawer 3439 — Casper, Wyoming 82602



OIL & GAS EXPLORATION & PRODUCTION

RECEIVED
FEB 11 1982

February 9, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

RE: Well No. Hatch Canyon Unit 34-16D
T31S, R15E, Sec. 16
Garfield County, Utah

Well No. C.C. #14-36
Well No. Garfield #41-36
T34S, R6E, Sec. 36
Garfield County, Utah

Well No. White Rim #41-32
T34S, R7E, Sec. 32
Garfield County, Utah

Well No. Monroe #32-2
T35S, R7E, Sec. 2
Garfield County, Utah

Gentlemen:

Enclosed please find the requested Sundry Notices, form OGC-16, for the above mentioned wells. These wells have not been spudded and the approximate date of spudding is noted on the Sundry Notices.

If you have any questions or require any further information please contact us.

Sincerely,

Robert Montgomery
Robert Montgomery

Enc

RM/1kb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-29523
2. NAME OF OPERATOR William C. Kirkwood		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Drawer 3439 Casper, WY 82602		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1968' FNL & 543' SENE)		8. FARM OR LEASE NAME N/A
14. PERMIT NO. 43-017-30099		9. WELL NO. 32-2 Monroe
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6379' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 2 T35S, R7E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Spud well <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We intend to spud this well before September, 1982.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Montgomery

TITLE

GEOLOGIST

DATE 2-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Man

SUNDRY NOTICES AND REPORTS ON WELLS

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1968' FNL & 543' FEL (SE NE)		8. FARM OR LEASE NAME 	
14. PERMIT NO. 43-017-30099		9. WELL NO. 32-2 Monroe	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6379' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2 T35S R7E	
		12. COUNTY OR PARISH Garfield	13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Abandon Location <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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RECEIVED
SEP 17 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE GEOLOGIST

DATE

9/15/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: